

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>37,833</b>	<b>--</b>	<b>--</b>	<b>34,196</b>	<b>--</b>	<b>3,865</b>	<b>2,985</b>	<b>72,908</b>	<b>0</b>	<b>0</b>	<b>54,169</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>1,454</b>	<b>-5</b>	<b>2,716</b>	<b>121</b>	<b>--</b>	<b>--</b>	<b>384</b>	<b>1,113</b>	<b>788</b>	<b>2,001</b>	<b>3,254</b>
Pentanes Plus .....	604	-5	--	--	--	--	-16	345	140	130	28
Liquefied Petroleum Gases .....	850	--	2,716	121	--	--	400	768	648	1,871	3,226
Ethane/Ethylene .....	5	--	--	--	--	--	--	--	--	5	--
Propane/Propylene .....	387	--	1,566	112	--	--	50	--	185	1,830	437
Normal Butane/Butylene .....	202	--	1,139	9	--	--	292	355	463	240	2,210
Isobutane/Isobutylene .....	256	--	11	--	--	--	58	413	--	-204	579
<b>Other Liquids</b> .....	<b>--</b>	<b>281</b>	<b>--</b>	<b>2,765</b>	<b>5,744</b>	<b>4,086</b>	<b>385</b>	<b>11,785</b>	<b>417</b>	<b>289</b>	<b>49,559</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	281	--	11	4,523	793	18	5,588	2	0	2,297
Hydrogen .....	--	--	--	--	--	1,095	--	1,095	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	281	--	11	4,523	-302	20	4,493	--	0	2,296
Fuel Ethanol .....	--	281	--	11	4,523	-331	27	4,457	--	0	2,223
Renewable Fuels Except Fuel Ethanol .....	--	--	--	--	--	29	-7	36	--	0	73
Other Hydrocarbons .....	--	--	--	--	--	-2	-2	--	--	0	1
Unfinished Oils .....	--	--	--	1,658	--	--	2,018	-649	--	289	21,911
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	1,096	1,221	3,294	-1,651	6,846	416	0	25,351
Reformulated .....	--	--	--	153	--	1,734	-627	2,514	--	0	13,076
Conventional .....	--	--	--	943	1,221	1,560	-1,024	4,332	416	0	12,275
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>88,644</b>	<b>3,245</b>	<b>4,066</b>	<b>-2,963</b>	<b>2,237</b>	<b>--</b>	<b>7,317</b>	<b>83,439</b>	<b>37,166</b>
Finished Motor Gasoline .....	--	--	47,900	641	3,042	-2,963	392	--	1,108	47,120	5,509
Reformulated .....	--	--	33,129	--	2,080	-1,958	181	--	410	32,660	663
Conventional .....	--	--	14,771	641	962	-1,005	211	--	698	14,460	4,846
Finished Aviation Gasoline .....	--	--	0	--	--	--	-71	--	--	71	268
Kerosene-Type Jet Fuel .....	--	--	11,511	669	248	--	531	--	789	11,108	9,056
Kerosene .....	--	--	30	--	--	--	0	--	2	28	32
Distillate Fuel Oil .....	--	--	15,414	317	994	0	686	--	1,555	14,484	11,486
15 ppm sulfur and under <sup>6</sup> .....	--	--	13,375	317	955	-3	488	--	731	13,425	9,123
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	779	--	--	3	79	--	362	341	937
Greater than 500 ppm sulfur .....	--	--	1,260	--	39	--	119	--	461	719	1,426
Residual Fuel Oil <sup>7</sup> .....	--	--	3,346	1,496	--	--	281	--	201	4,360	5,184
Less than 0.31 percent sulfur .....	--	--	--	--	--	--	3	--	NA	NA	171
0.31 to 1.00 percent sulfur .....	--	--	815	260	--	--	-200	--	NA	NA	867
Greater than 1.00 percent sulfur .....	--	--	2,531	1,236	--	--	478	--	NA	NA	4,146
Petrochemical Feedstocks .....	--	--	7	--	--	--	0	--	--	7	2
Naphtha for Petro. Feed. Use .....	--	--	7	--	--	--	0	--	--	7	2
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	30	--	--	--	-2	--	1	31	20
Lubricants .....	--	--	691	6	-218	--	47	--	294	138	1,291
Waxes .....	--	--	--	74	--	--	--	--	6	68	--
Petroleum Coke .....	--	--	4,397	18	--	--	125	--	3,182	1,108	1,484
Marketable .....	--	--	3,540	18	--	--	125	--	3,182	251	1,484
Catalyst .....	--	--	857	--	--	--	--	--	--	857	--
Asphalt and Road Oil .....	--	--	996	24	--	--	244	--	178	598	2,513
Still Gas .....	--	--	3,927	--	--	--	--	--	--	3,927	--
Miscellaneous Products .....	--	--	395	--	--	--	4	--	1	390	321
<b>Total</b> .....	<b>39,287</b>	<b>276</b>	<b>91,360</b>	<b>40,327</b>	<b>9,810</b>	<b>4,988</b>	<b>5,991</b>	<b>85,806</b>	<b>8,522</b>	<b>85,729</b>	<b>144,148</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."